

## The monitoring of heterogenetic two-phase flow in porous geological material by elastic wave velocities.

CO<sub>2</sub> storage division  
 Keigo Kitamura

We will try to reveal the two-phase flow mechanisms in porous geo-materials. It is essential to monitor the CO<sub>2</sub> flow in the deep reservoir for safety assessment of CCS project. In this study, we try to monitor the two-phase flow (CO<sub>2</sub> and water) in porous geo-material by compressional wave velocity ( $V_p$ ). This is an analogue experiment to demonstrate the CO<sub>2</sub> flow in the reservoir. In general, the reservoir of CO<sub>2</sub> is deep saline aquifer with complex sedimentary structure (e.g., bedding structure), while we use sandstone with bedded thin iron-oxide laminae (bedded sandstone). This sample has high average porosity (ca.24 %) with several flat and oblique laminae (porosity is 10%). First, we observe an internal structure of specimen by using an X-ray CT scanner. It is illustrated that several oblique laminae in upper part of specimen (Fig.1). Next, we conducted mulch-channel  $V_p$  and  $V_p$ -anisotropy measurement under super critical CO<sub>2</sub> conditions during CO<sub>2</sub> injection (drainage) and water re-injection (imbibition) processes. In drainage,  $V_p$  shows large reduction (around 10 %) in all channels and changes from bottom channel to upper channels. It is considered that  $V_p$  reduction reflects the CO<sub>2</sub> movement in the specimen.  $V_p$ -anisotropy of upper two planes indicates clear increase (Fig. 2). These results also suggest the formation of a heterogenetic CO<sub>2</sub>-flow in upper part of this specimen during drainage. In imbibition,  $V_p$  shows slow recovery in all channels, but  $V_p$ -anisotropy doesn't change. It implies the uniform-water flow in the whole sample. These results indicate the strong effect of laminae on fluid flow. Water can pass easily these laminae, however CO<sub>2</sub> is not able to go through these laminae. This may be caused by the difference heterogenetic of capillary pressure between laminae zone and surrounding porous zone.

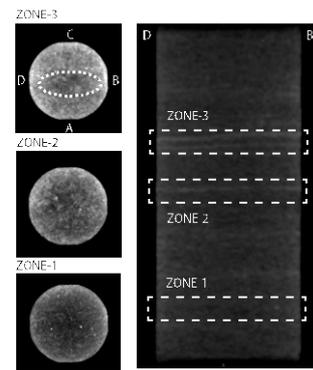


Fig. 1. Internal structure of bedded sandstone

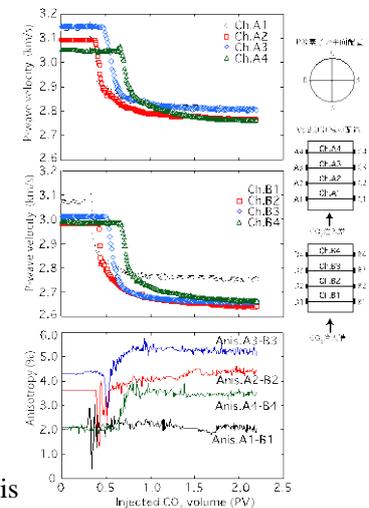


Fig. 2.  $V_p$  and  $V_p$ -Anisotropy change during CO<sub>2</sub> injection